

EDGE: Enabling Decentralized renewable GEneration in the Swiss cities, midlands, and the Alps

EDGE consortium → Philipp Schütz (HSLU)

Schweizerische Eidgenossenschaft

Confédération suisse

Confederazione Svizzera Confederaziun svizra Swiss Federal Office of Energy SFOE

Sweet Edge is a research project sponsored by the Swiss Federal Office of Energy's SWEET programme and coordinated jointly by UNIGE and EPFL



Aims of EDGE

- 1. Decarbonisation of Swiss energy system by exploiting **local renewable energy sources**
- 2. Focus is on CO2 reduction supported by technological solutions, business models and policy adaptions
- 3. Local focus areas: cities, midlands, alps

	DecarbCH	EDGE
Application	Heating and cooling	All
Area	Switzerland incl. industry	Focus regions



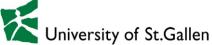
SWEET EDGE team

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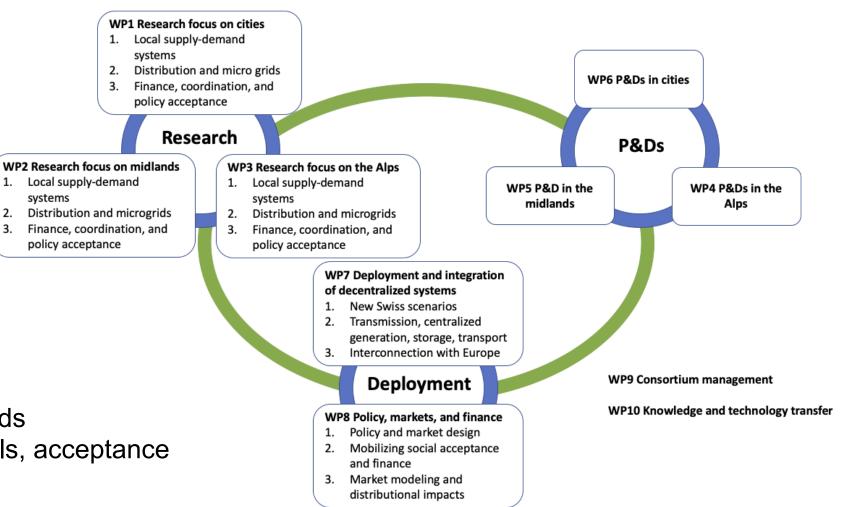
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SWEET EDGE structure

- Three clusters
 - Research
 - P&D
 - Deployment
- Three focus regions
 - Cities
 - Midlands
 - Alps
- Three topics
 - Demand supply
 - Distribution and microgrids
 - Finance, business models, acceptance

2.

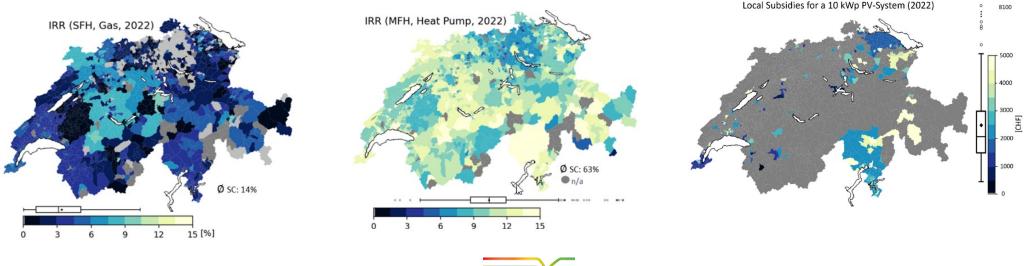
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White paper: Quantifying the degree of fragmentation of policies targeting household solar PV in Switzerland

- Swiss energy market and policy is fragmented, but how much?
 - Step 1: analysis of existing policies on federal, cantonal and municipal level
 - Step 2: Modeling of profitability of optimized PV (+ battery) system for single- and multi-family homes on municipality level (2000+ municipalities)
- Results:
 - Step 1: variation of rules across all three levels and multiple policy instruments/ areas (subsidies, taxes, building codes, solar remunerations, electricity cost...)
 - Step 2: patchwork

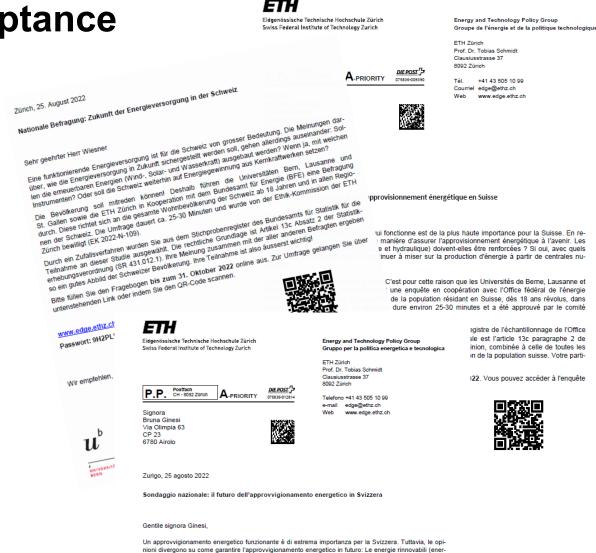


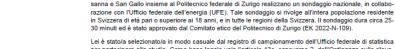
National survey on policy acceptance

The survey is done!

- Fieldwork: August 26 to October 31, 2022
- Number of respondents: 4'948
 «Finisher» (Recall our goal = 4'500)
- Response rate: 36.6%
- Sample characteristics fit «quite well» the Swiss population's distribution regarding gender, age, education and – to a lesser extent income

Disclaimer: All findings presented in the following are «draft results»





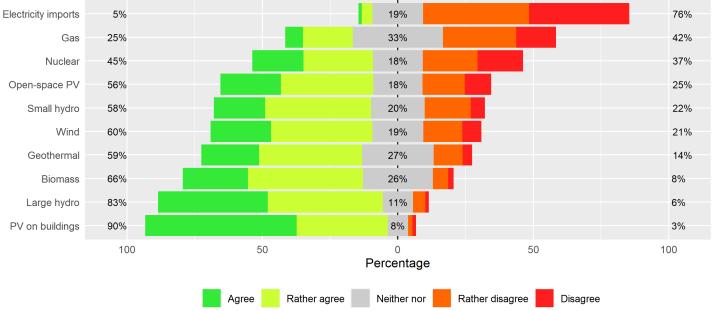
Lei è stato/a selezionato/a in modo casuale dal registro di campionamento dell'Ufficio federale di statistica per partecipare allo studio. Come base legale vale l'articolo 13c, capoverso 2, dell'Ordinanza sulle rilevazioni statistiche (RS 431.012.1). La Sua opinione, insieme a quella di tutti gli altri intervistati, fornisce quindi una buona rappresentazione della popolazione svizzera. La Sua partecipazione è dunque estrenamente imortante

gia eolica, solare e idroelettrica) dovrebbero essere ampliate? Se sì, con guali strumenti? Oppure la Sviz-

zera dovrebbe continuare a fare affidamento sulla produzione di energia da centrali nucleari? La popolazione deve poter dire la propria opinione! È per questo motivo che le Università di Berna, Lo-

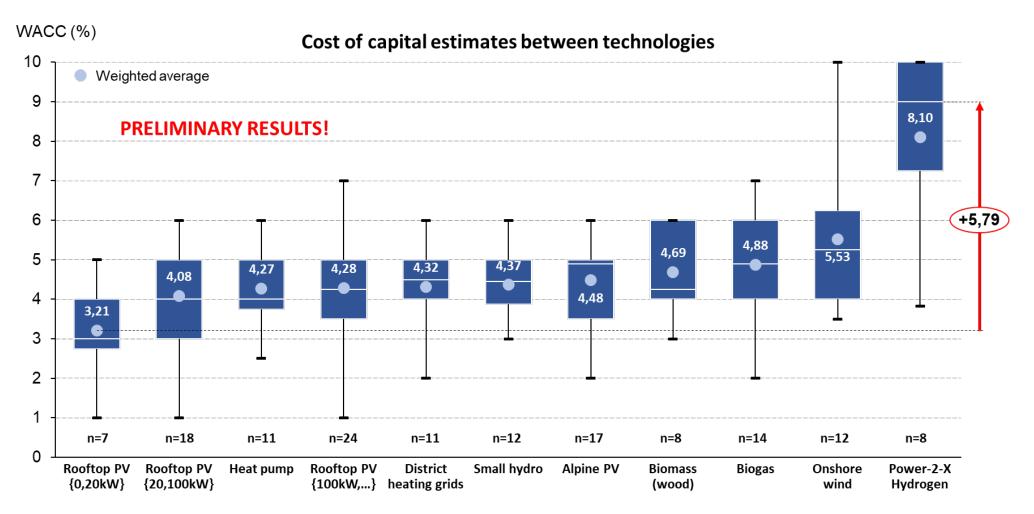
Energy preferences in the context of the energy crisis

- Main pattern
- Strong support for renewables, especially (small) PV and (large) Hydro
- Almost no support for electricity imports
- ⇒ This is not new but more pronounced th in earlier survey (see data 2016: <u>https://ipwenergy.shinyapps.io/preferences/</u>)



- Noteworthy
- Population split on nuclear energy (however: more popular than 2016!)
- Not unexpected but first time data: openspace PV is more similar to wind than to "small" PV

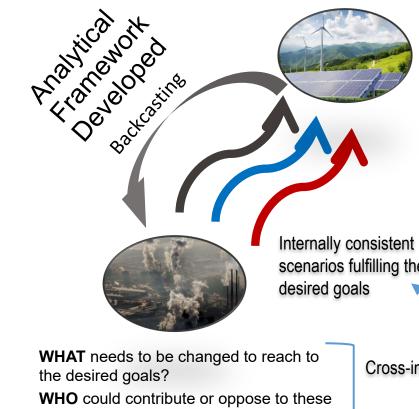
Cost of capital estimates between technologies

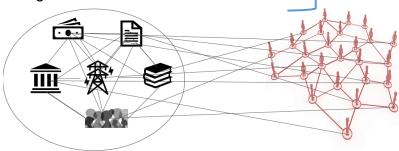




Governance aspects

Energy goals





changes?

HOW the desired changes can be brought about?

- Which measures and policies to implement?
- What role different actors can play?

scenarios fulfilling the

Cross-impact balance analysis

Actor analysis



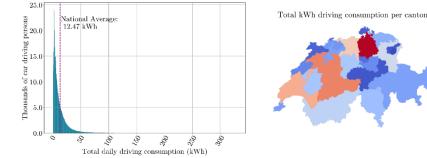


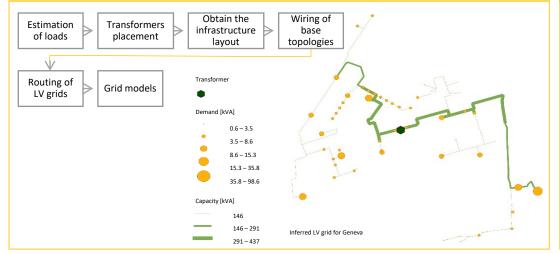
- Acceptance of siting areas
- Survey data is collected
- Co-funded projects in skiing areas and on farms are the least preferred siting areas
- "Interesting" finding for EDGE as these options are supposed to play an important role in midlands and Alpine regions

Mobility profiles, synthetic low-voltage grids, PV integration

Model for Private Mobility Electrification in CH

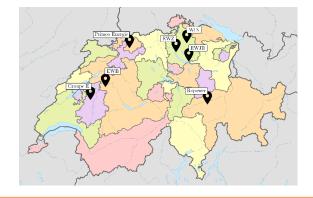
- 30 h passenger car mobility patterns information: MATSim
- Electric energy expenditure calculation tool for large fleets based on: emobpy
- Distributed or aggregated analyses high geographic and time resolution



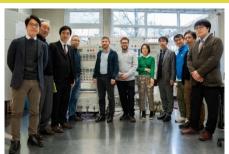


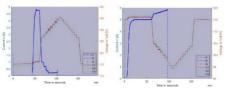
Portfolio of Real Distribution Networks

- Collaborations with Swiss Distribution System Operators
- ☑ Primeo Energie, Groupe E, EWB, EWZ, Repower
- ⊠ WIN, EWJR



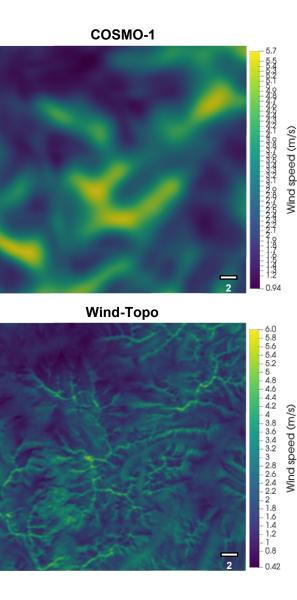
- Build-up of PV- and Inverter-Test Lab
- Contributions to (inter)national standards
- WD IEC63409-4: parts confirmed in the inverter lab, committee draft in revision
- WD IEC63409-6: parts confirmed in the inverter lab
- IEC Online Meeting held in Burgdorf 16./17. January 2023
- Public information events:
 - Fachtagung Netzanschluss 2022
 - Fachtagung Netzanschluss 2023



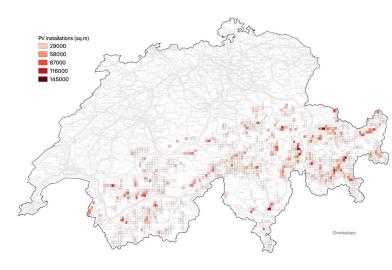


Local wind prediction and optimum placement of PV and wind plants

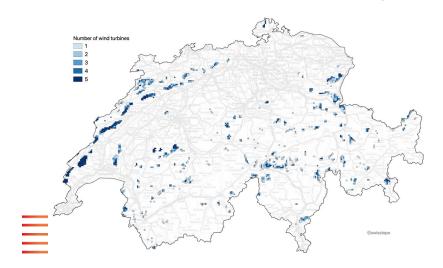
Wind-Topo: New ML model for assessment of wind power resources in the mountains at high spatial and temporal resolution



Optimal PV installations: 4.44 GW_{peak}



Optimal wind power installations: 13.41 GW_{neak}



OREES Model: Optimizes siting of PV and wind installations for minimizing import or maximizing revenues. Shown is an optimal siting for optimal winter production (low import).

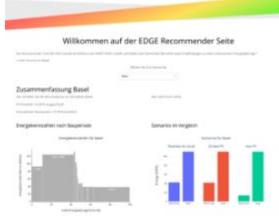
Community-wide assessment of energy system options: Recommender tool

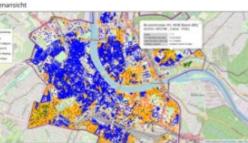
Aims:

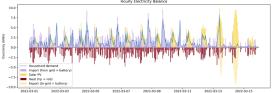
- Support communities/utilities to integrate high share of local renewables
- Impact analysis of different configurations
- Modelling framework for local energy systems

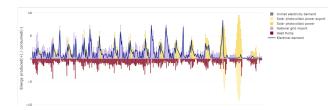
Current status:

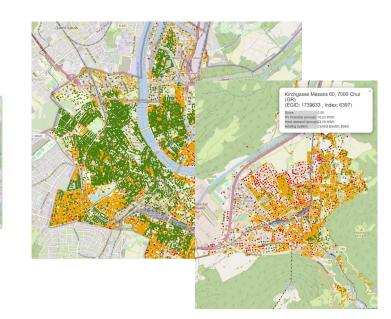
- Decision support maps: Quick overview over installed heating systems, PV systems, PV potentials, district heating systems etc.
- Prototype of recommender tool comparing different energy system options based on resources, local renewable potentials and local demands
- Interviews with communities, cantonal offices, planners and associations to identify key needs











P&D Alps: Axpo Muttsee – True high-Alpine production site

- Real (mid scale, 2MW) project on existing infrastructure (dam)
 - Can be compared to Totalp experimental site
 - Can be compared to »urban» production

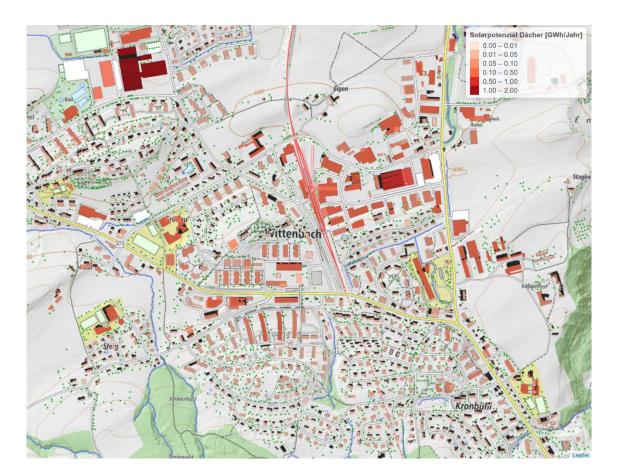


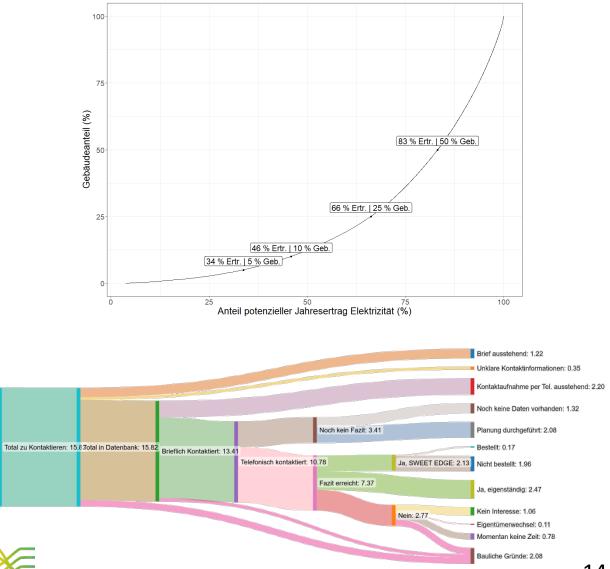
Other projects: Gondo Solar (18 MW) and La Stadera (Wind and Solar)





P&D Midlands: PV-Boom in Wittenbach (SG)





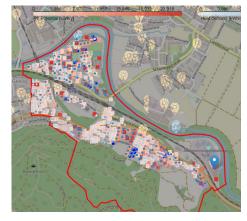
P&D Cities: Thermal storage/grids, PV prosumers and community consulting

Qube Project (Lucerne)

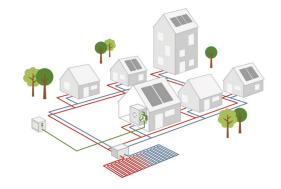
Aim: Evaluation of driving factors for storage



PV Prosumer (Turgi) *Aim:* Increasing share of renewable energies



Nano district heating (in preparation) Aim: Demonstration of shared energy system



Heating/cooling strategy (multiple communities) Aim: Support communities in development of energy strategy



What are we aiming for?

- Showcase the maximation of local renewable energy exploitation to decarbonise the Swiss energy system
- Identify key road-blocks preventing their integration (technical, financial, social)
- Providing templates, tools and recommendations to enable new projects



Collaboration possibilities for DeCarbCH-EDGE

- Studies for integration and interoperation with energy system
- (Policy) acceptance, business cases, financing of renewable technologies
- Collaboration for P&D projects



Thank you for your attention !

Please contact us for any questions or comments

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