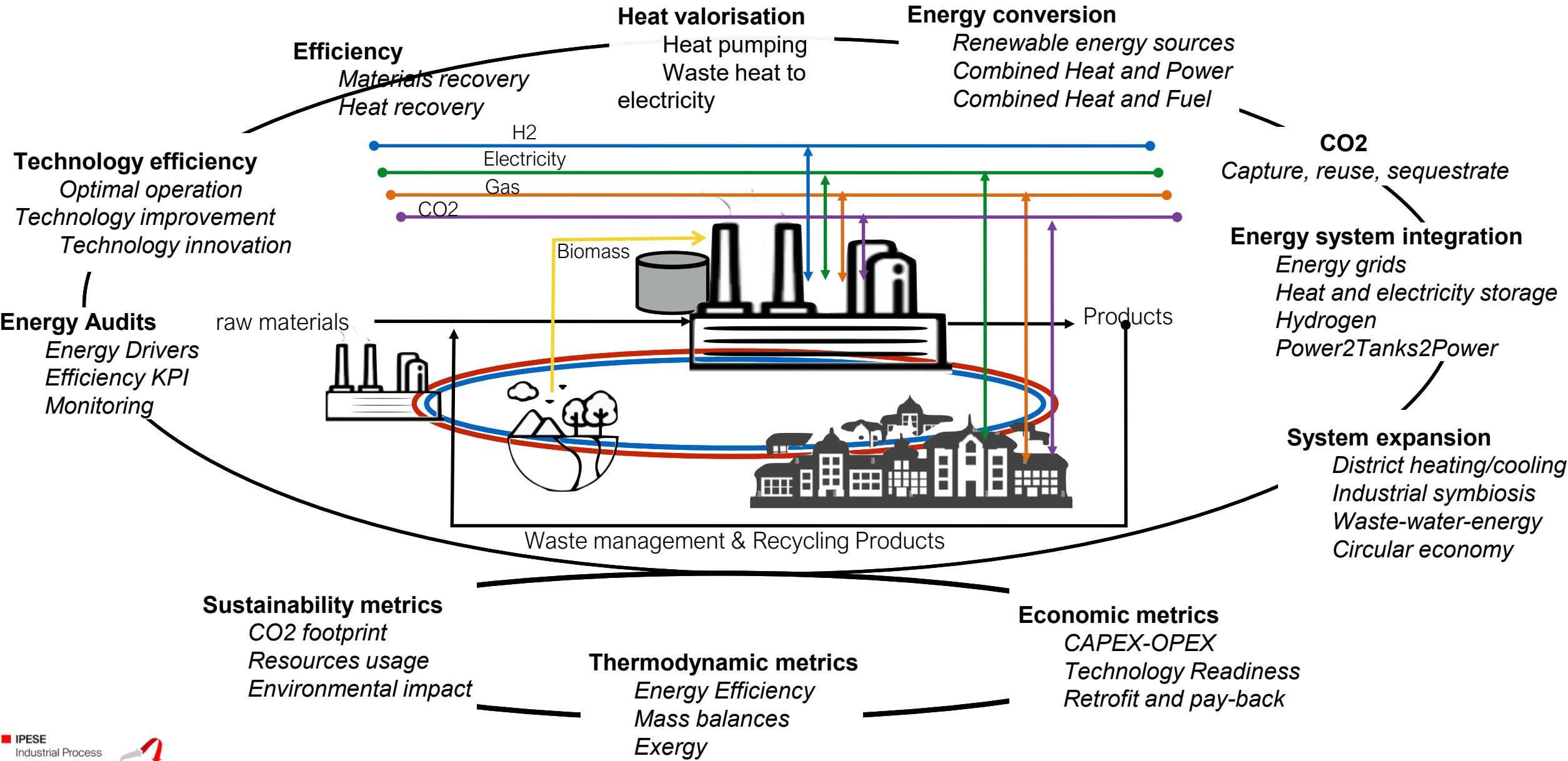


Efficiency Increase by Systematic Heat Pumping Integration in Industrial Processes

Prof François Maréchal
Industrial Process and
Energy Systems
Engineering
EPFL Valais-Wallis
Switzerland

Defossilizing industry : thematics



Audit : flows & energy

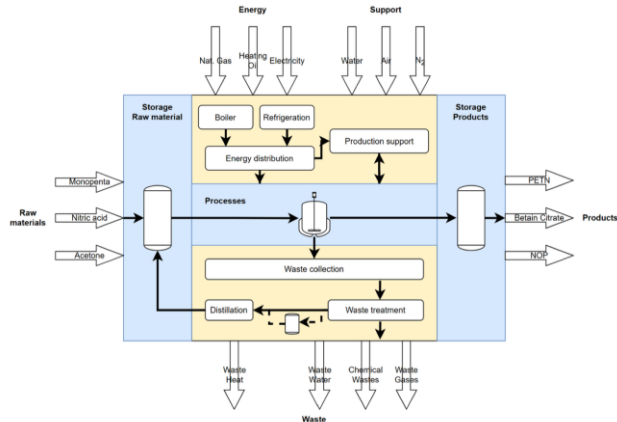


FIGURE 2.1—Mass and energy flows of the main units

Recovery

Heat recovery targeting

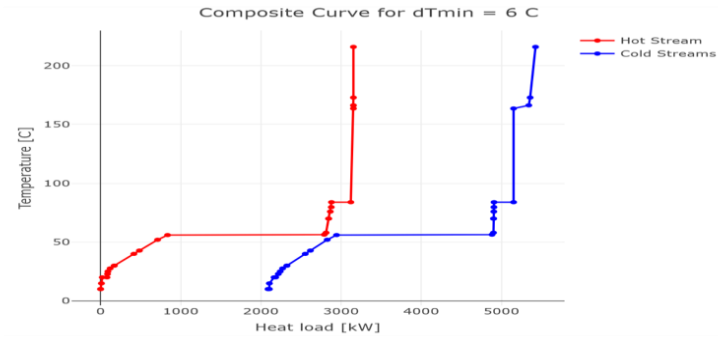


FIGURE 6.2—Composite curve for MER

Conversion

- Heat pumps
- MVR
- Cogeneration
- Waste - Water

Total Electricity: 3020 [MWh] and total Heat: 18214 [MWh]

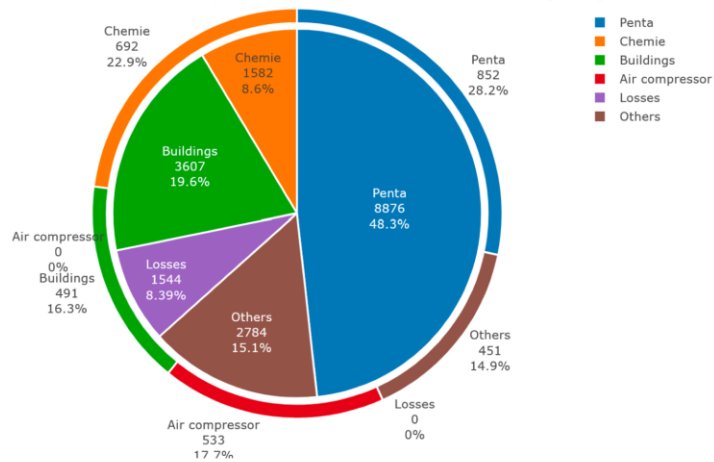


FIGURE 2.4—Energy consumption by type and consumer

Heat exchangers

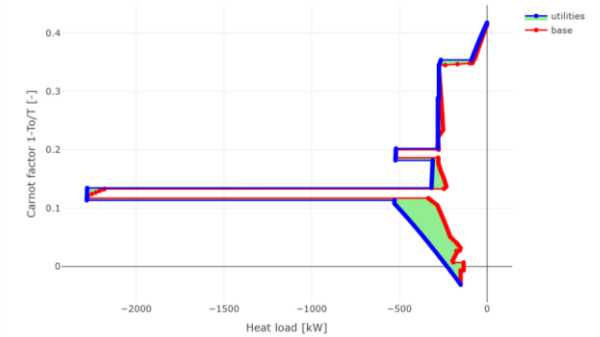
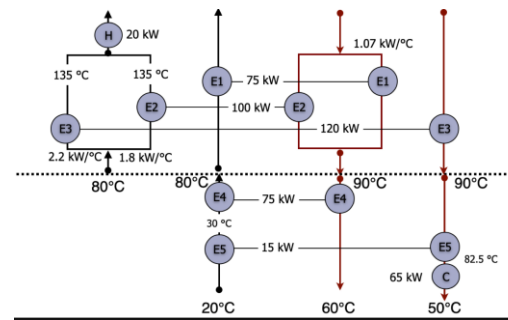
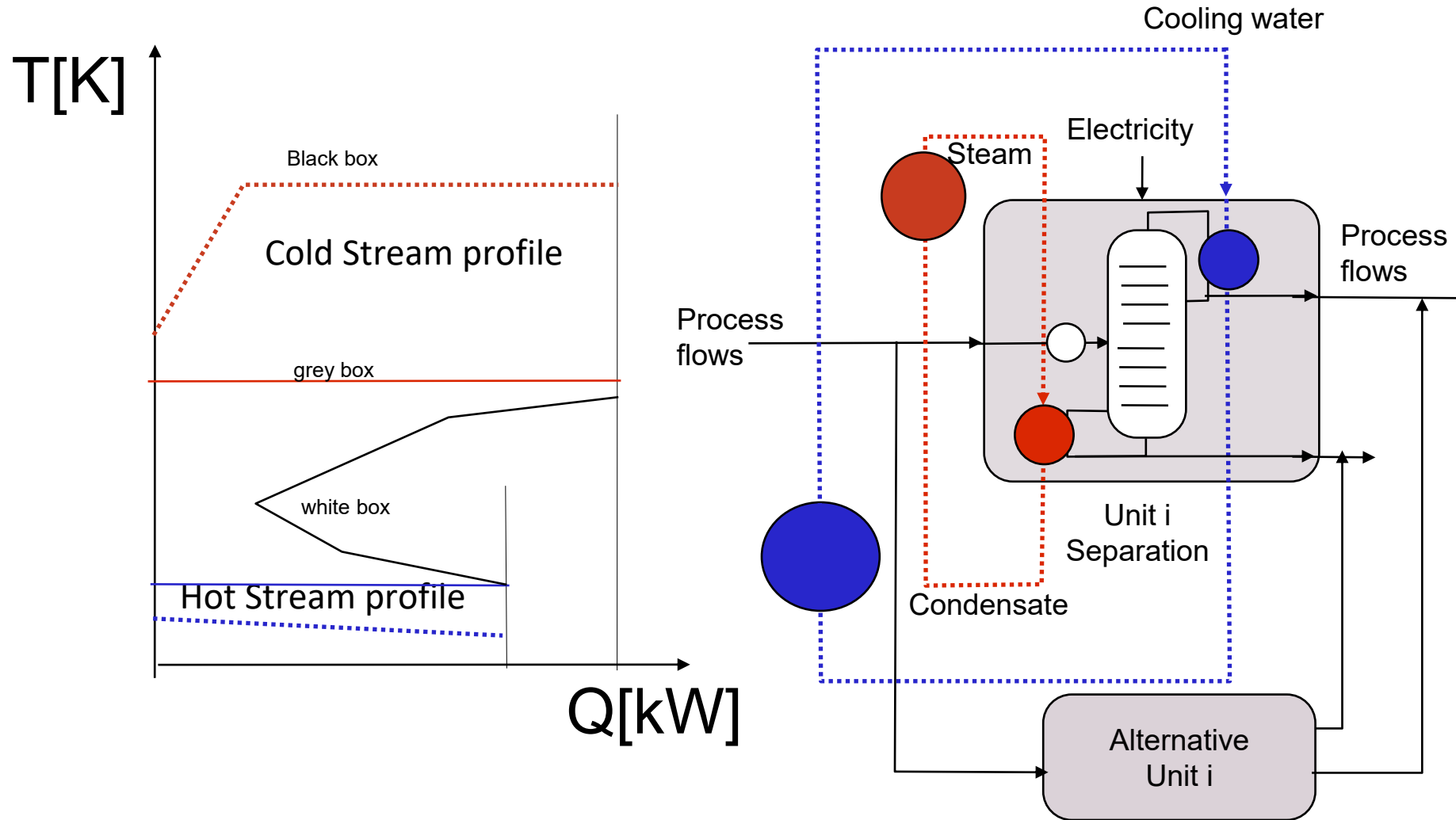


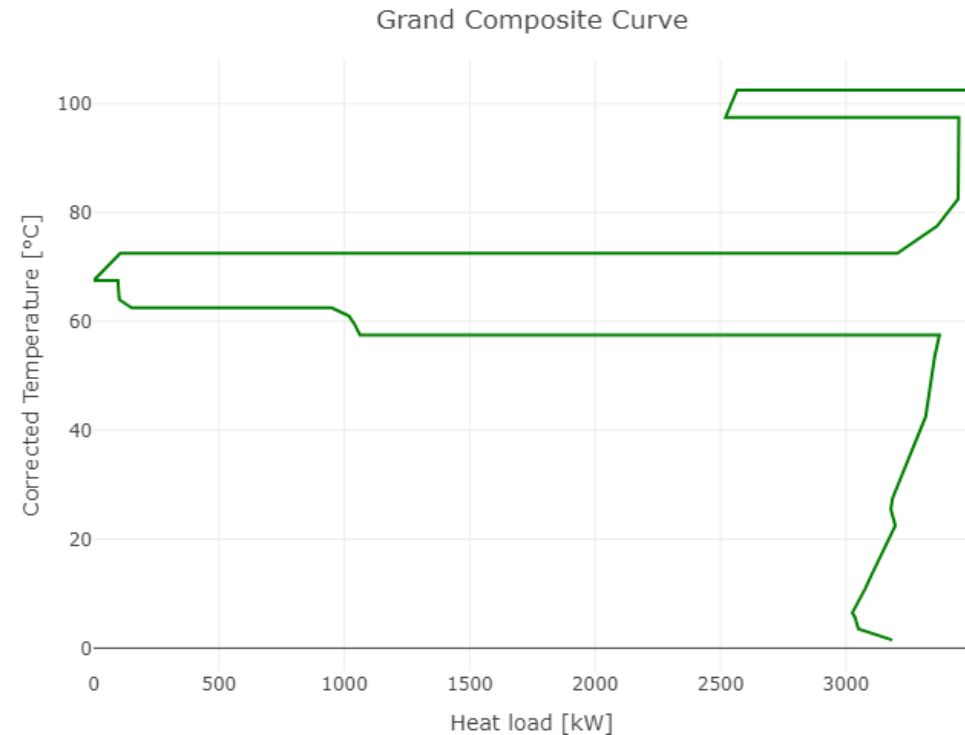
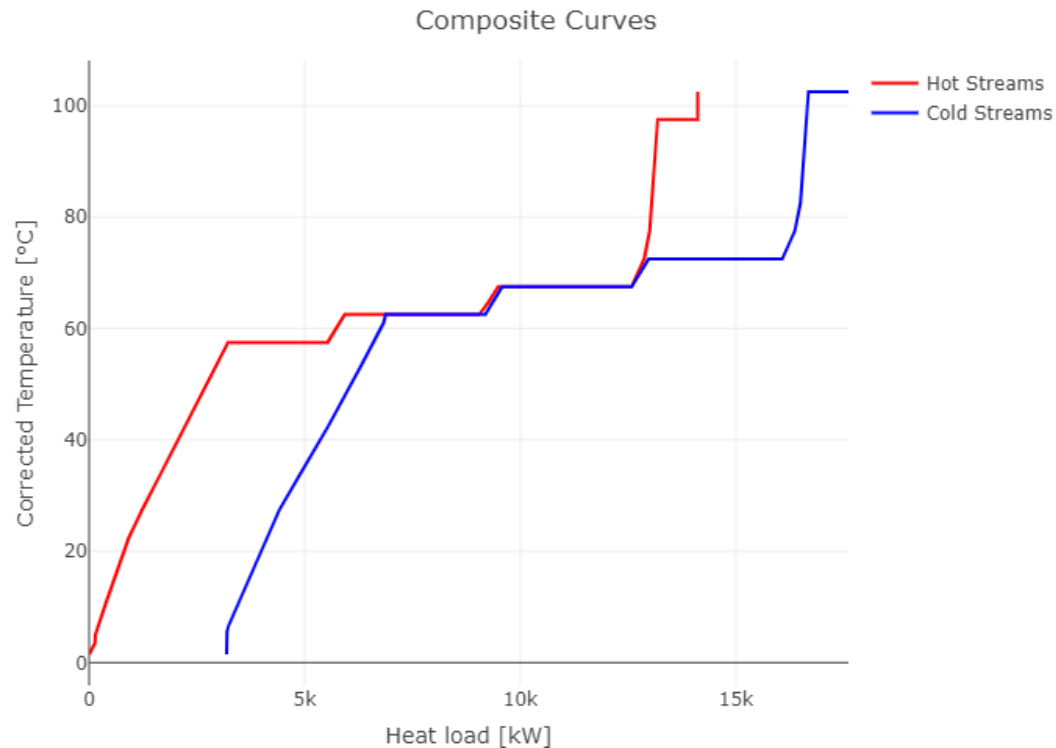
FIGURE 9.5—Carnot Composite Curve for optimized utilities

- Same unit operation : different heating and cooling profiles

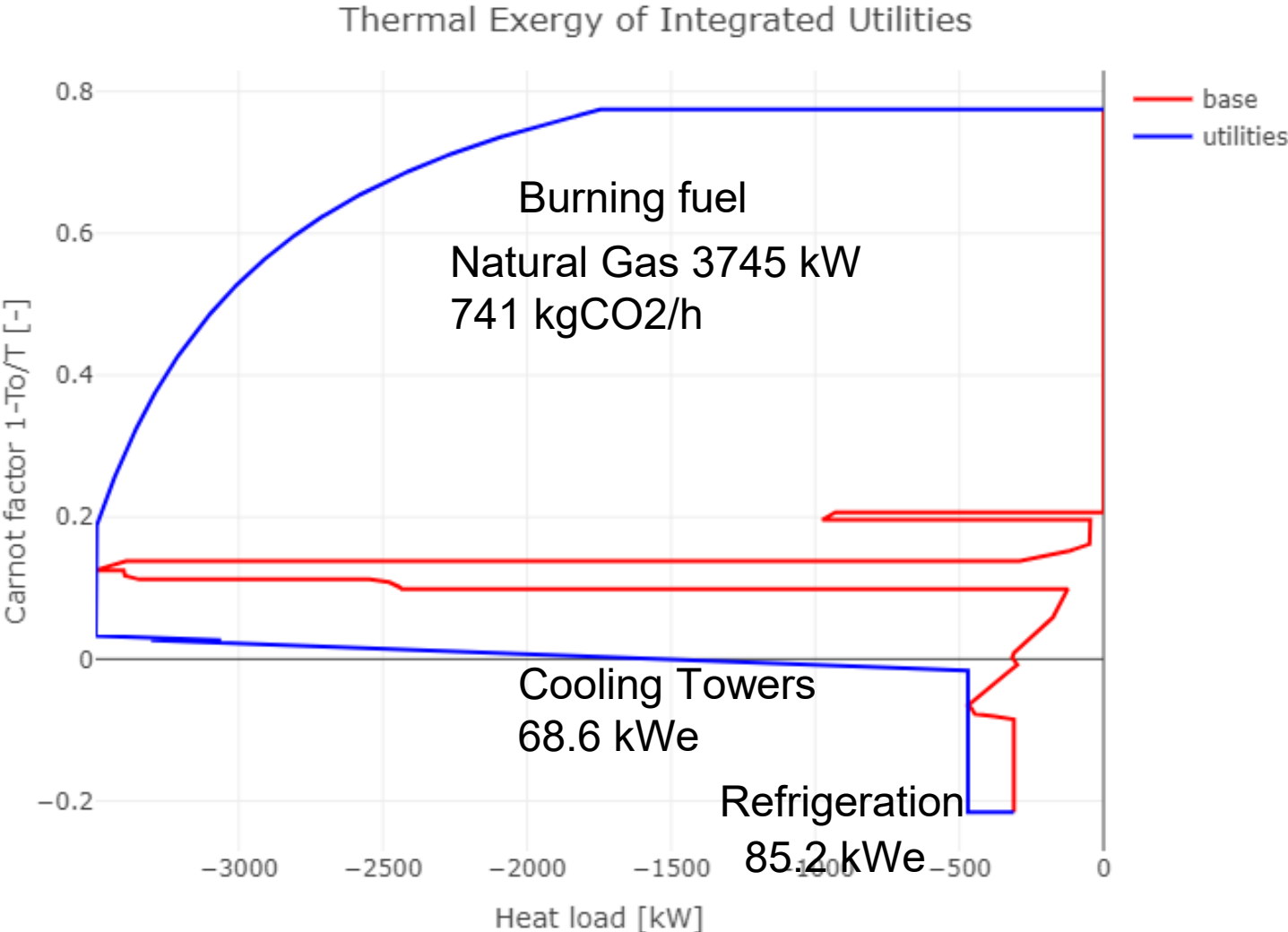


Heat recovery and heat cascade

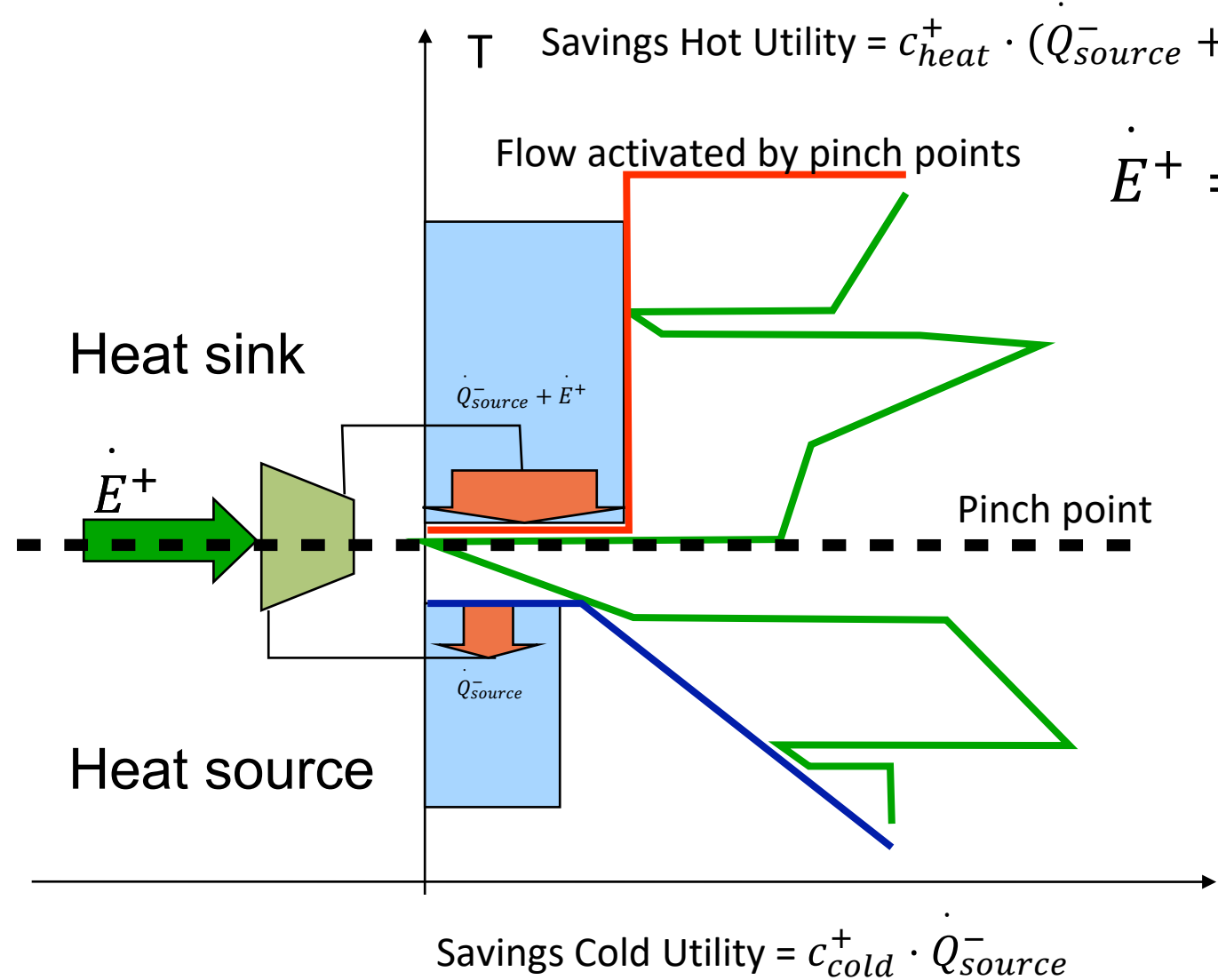
- Corrected temperature $T^* = T +/-(\Delta T_{min}/2)$
- Graphical plot of the heat cascade : $[R_r, T^*_r]$ $r=1, n_r$



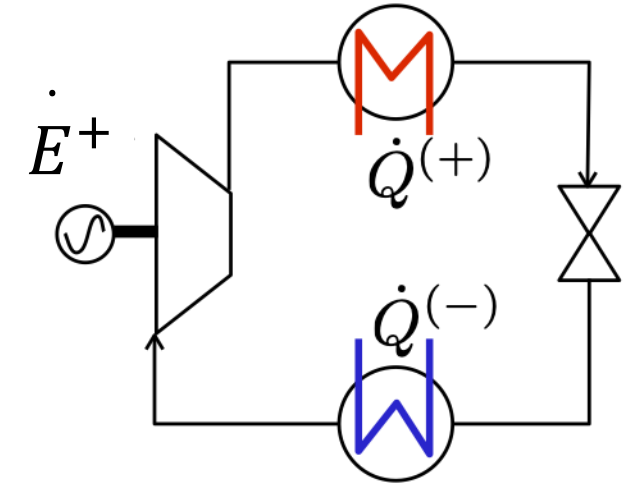
The Grand composite is the heat cascade representation in the corrected temperature domain. it represents the flow of energy in the system from higher temperatures to lower temperature. Above the pinch point is also represents the heat-temperature profile of the heat to be supplied to the system and below the pinch it represents the heat-temperature profile of the heat available in the process and to be removed from the system.



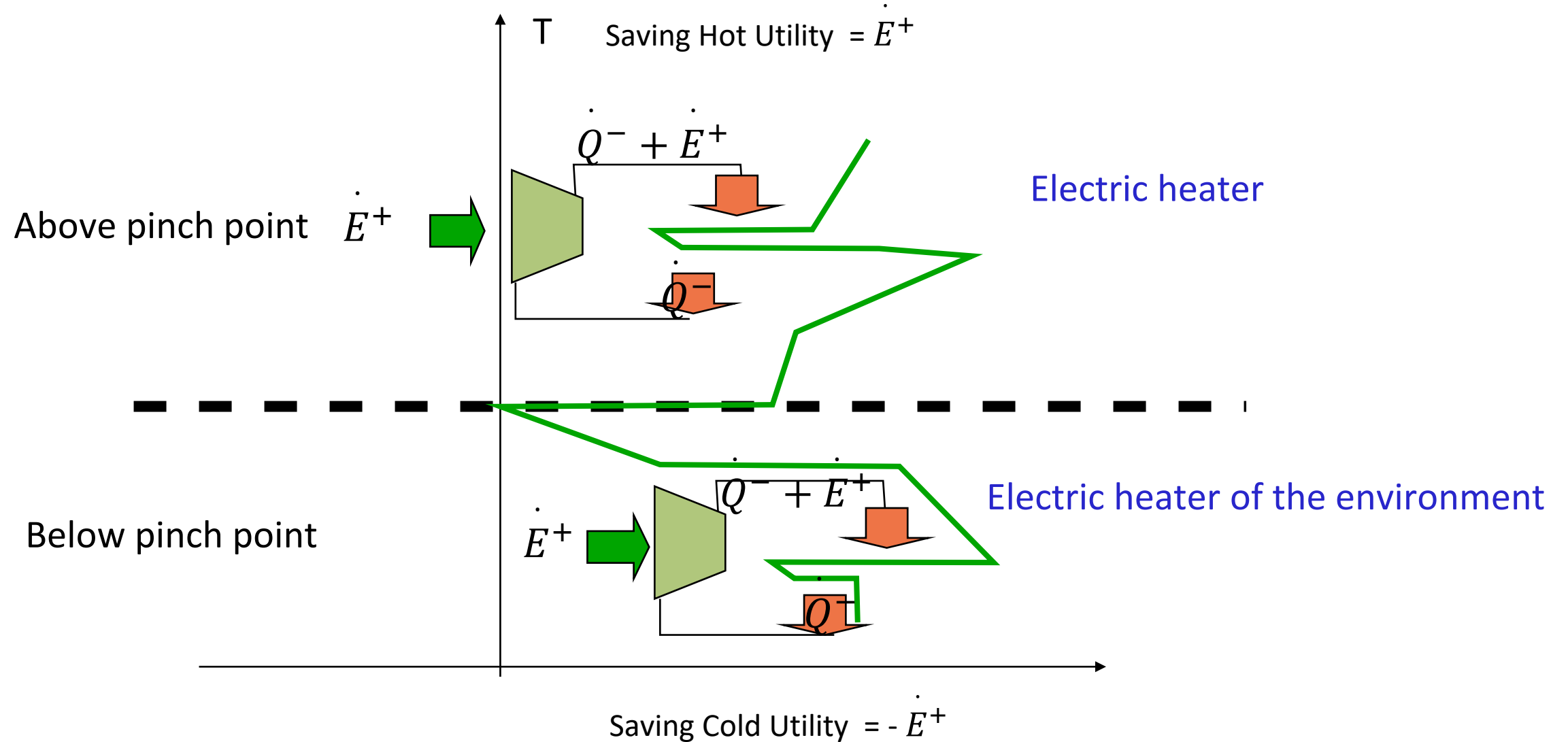
Integrating heat pumps from heat source to heat sink



$$\dot{E}^+ = \dot{Q}_{sink}^+ \cdot \frac{1}{\eta_{Carnot}} \cdot \frac{T_{sink} - T_{source}}{T_{sink}}$$



Miss placed heat pumps : above or below the pinch



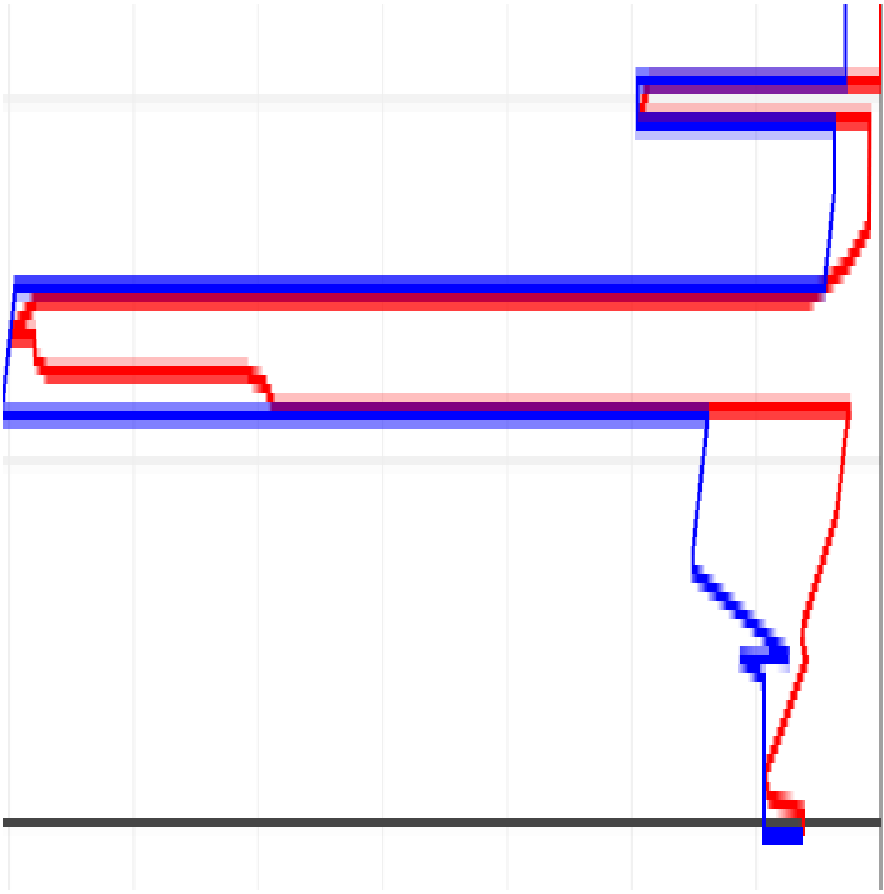
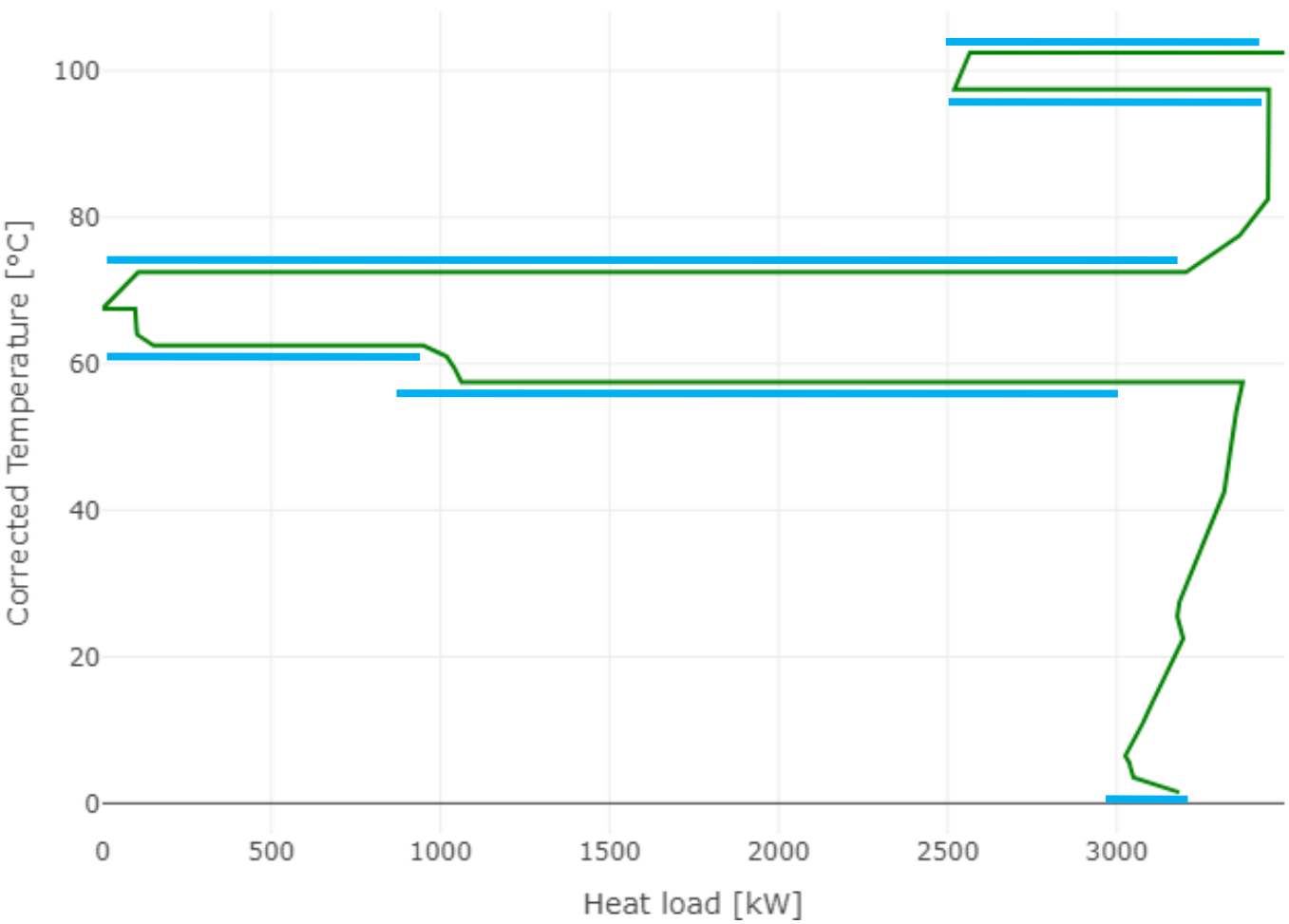
Identify temperature levels

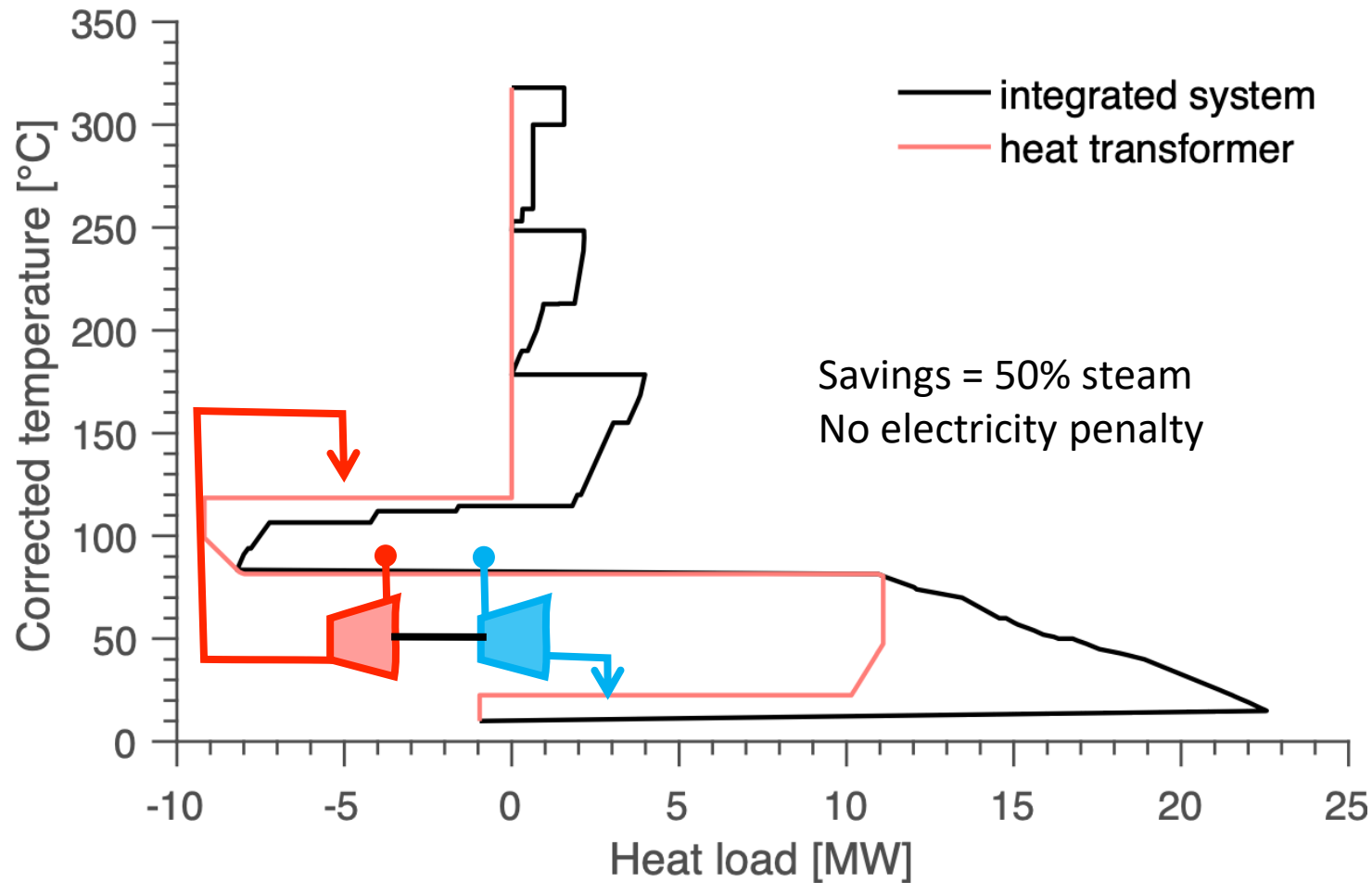
Temperature levels

Grand Composite Curve



Multi-stage heat pumps





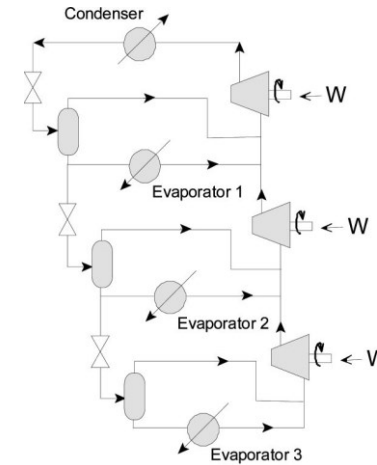
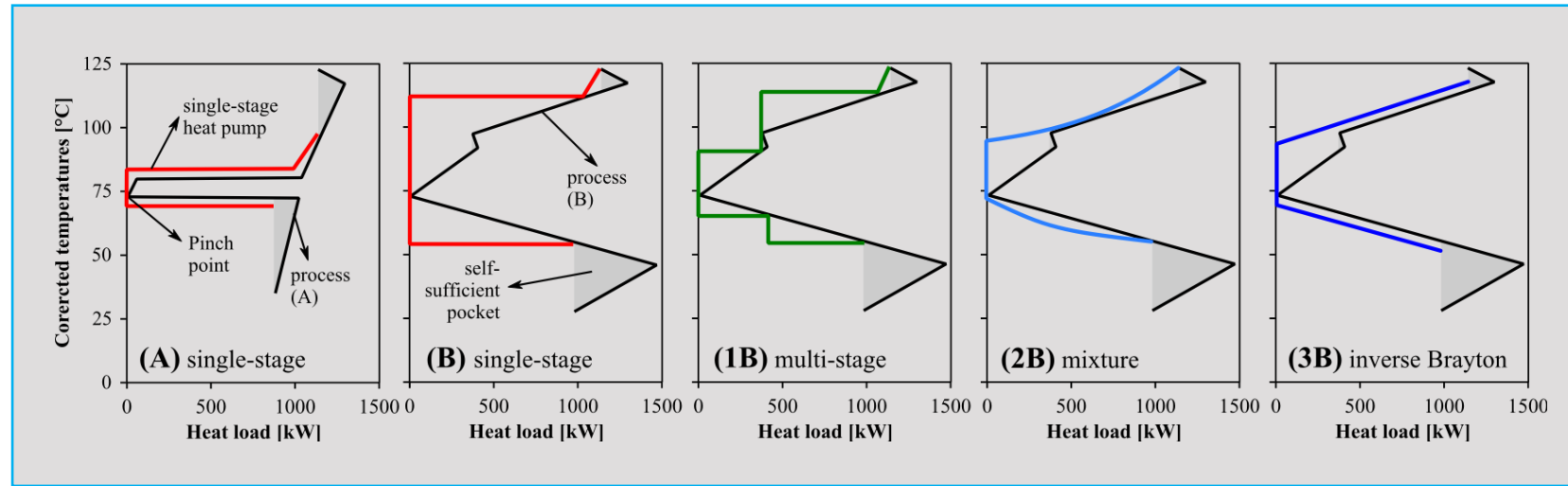
Heat pump + ORC

- Superstructure
- Fluids
- Turbines
- Optimisation

Kermani et al., Applied Energy, 2019

A.S. Wallerand 2018. EPFL Thesis

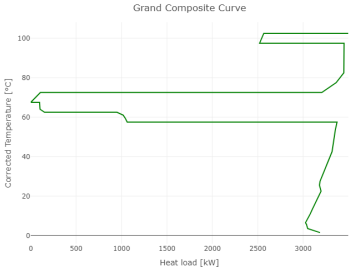
- Heat pump type ?
- Working fluid ?
- Operating conditions ?
- Multi-stage compression / expansion ?
- Subcooling/preheating ?
- Flash drums ?
- Compressor types ?



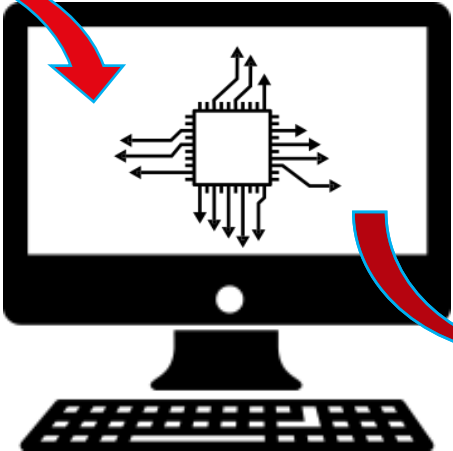
All adapted from: Del Noga et al. (2008) Eidgenossenschaft Confederazione Svizzera Confederaziun svizra Swiss Federal Office of Energy SFOE

[1] Wallerand et al. 2018
[2] A.S. Wallerand. EPFL Thesis, Lausanne

Computer aided process engineering

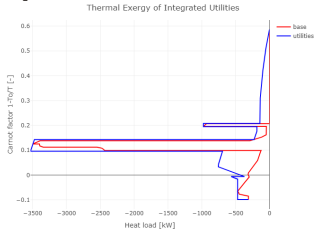


- Process and utility data
- Boundary conditions
- Objective functions (cost, emissions)

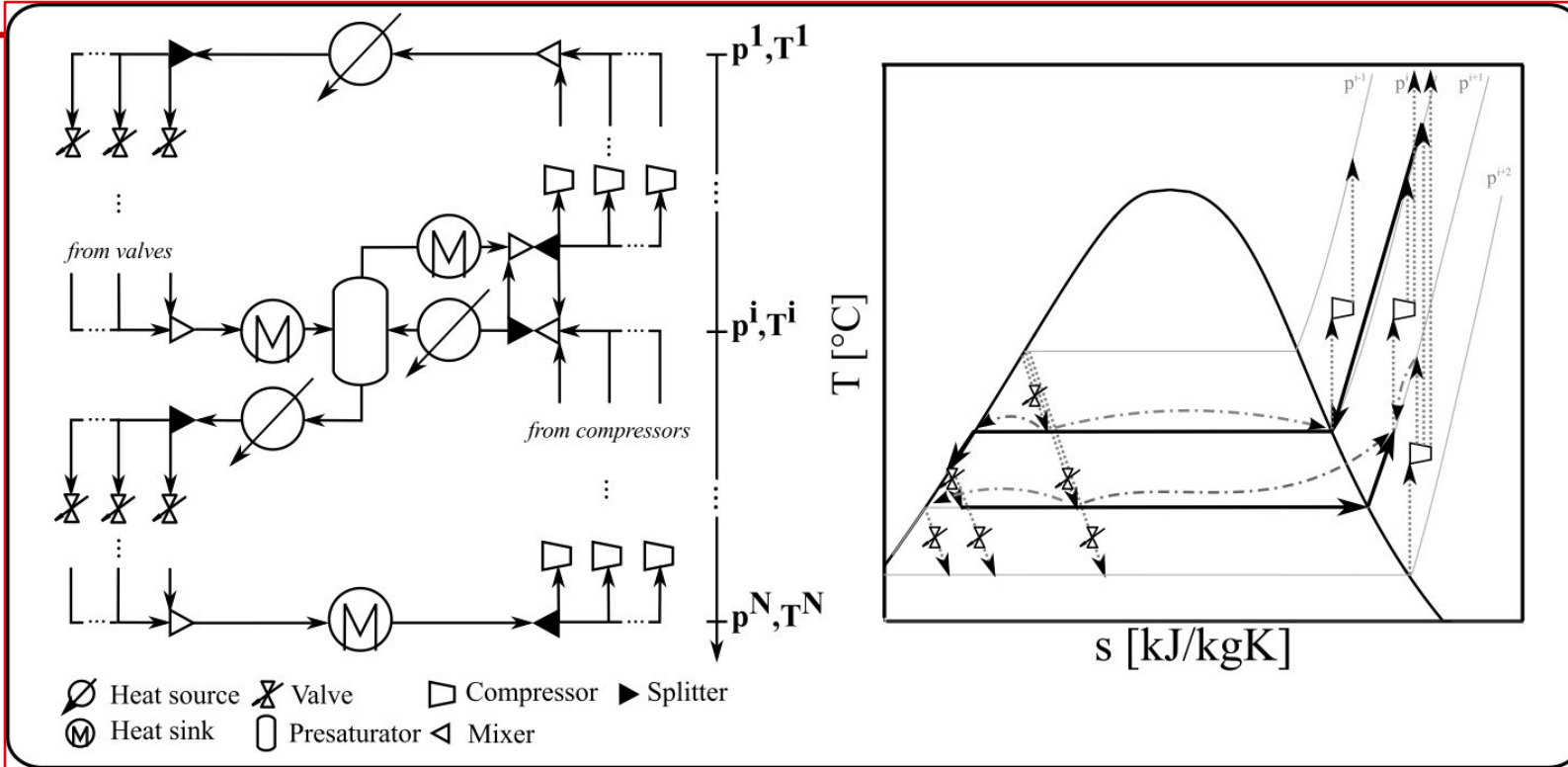


Optimization

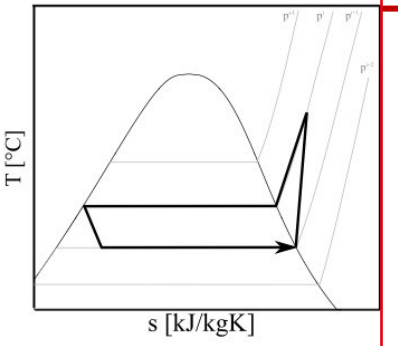
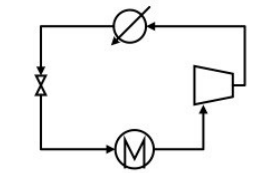
- Utility selection & sizing
- Heat pump design
- Optimal process integration



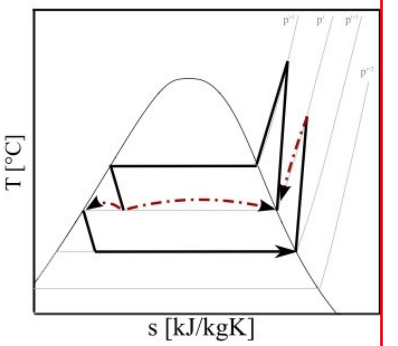
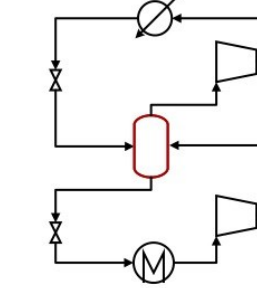
Systematic approach: superstructure model



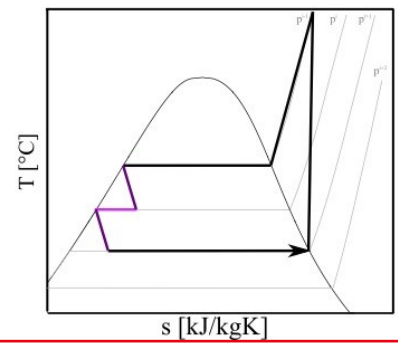
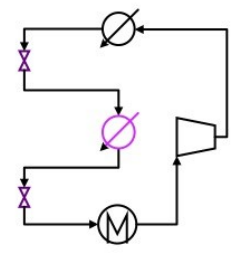
(a) Simple cycle



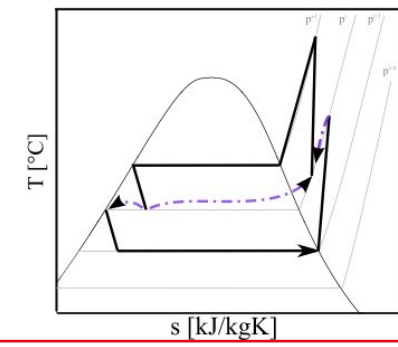
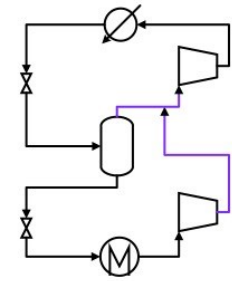
(b) Presaturator



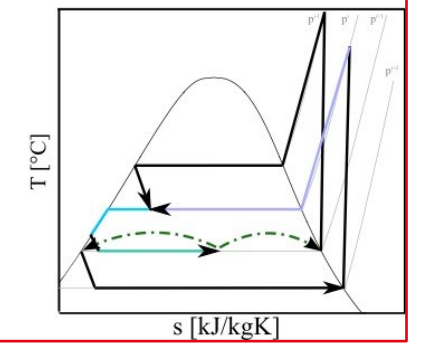
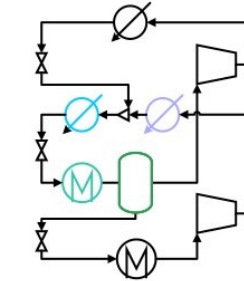
(c) Multi-stage expansion



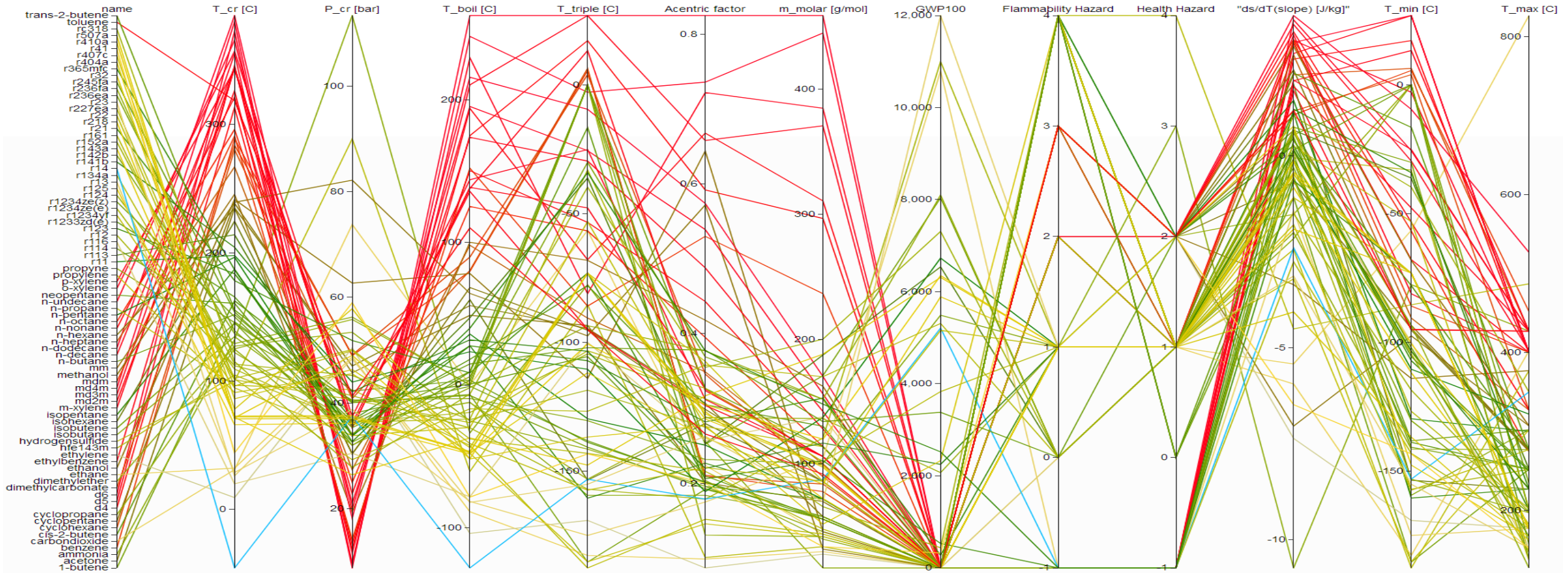
(d) Economizer



(e) Subcooling, presaturator



working fluids and their thermo-physical properties



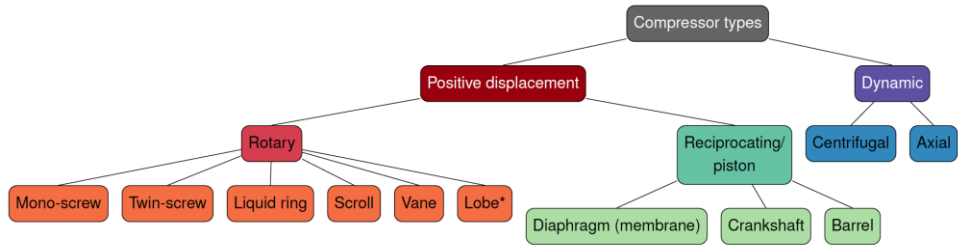
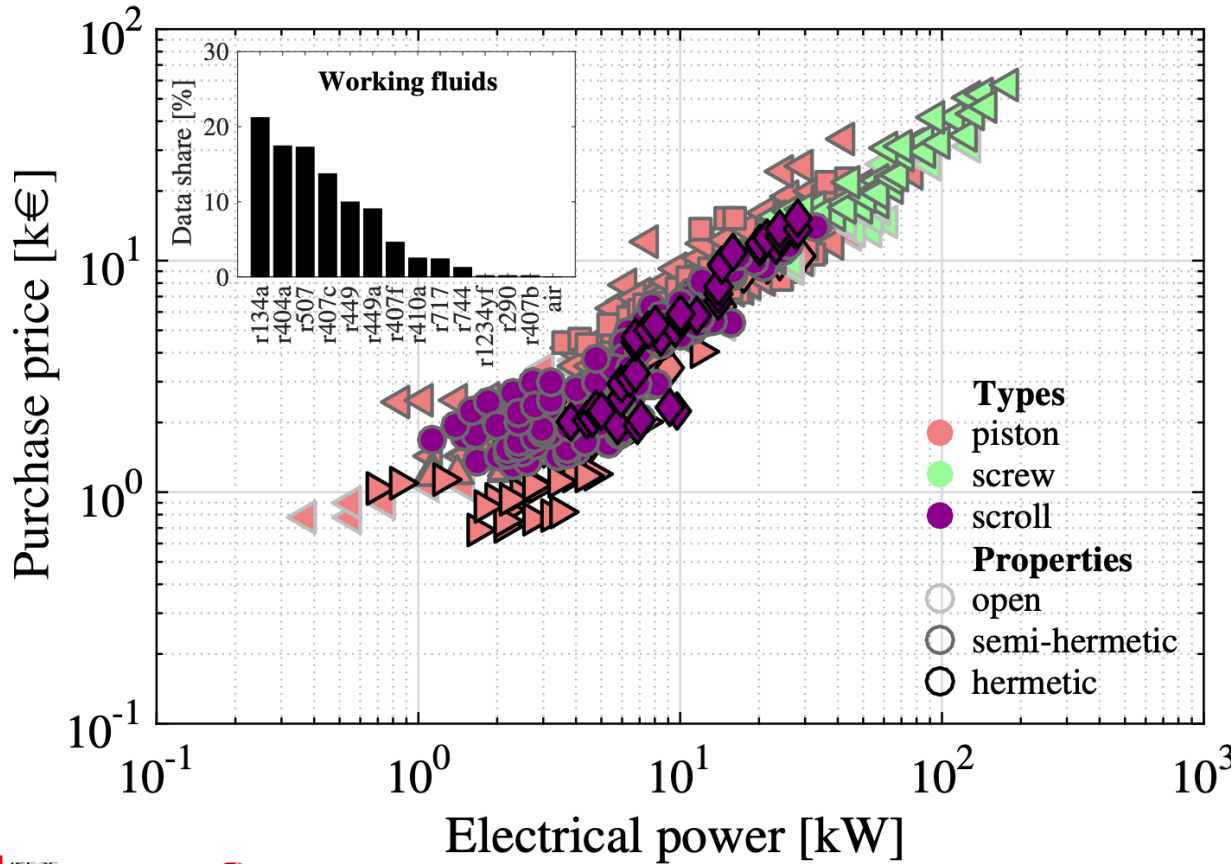
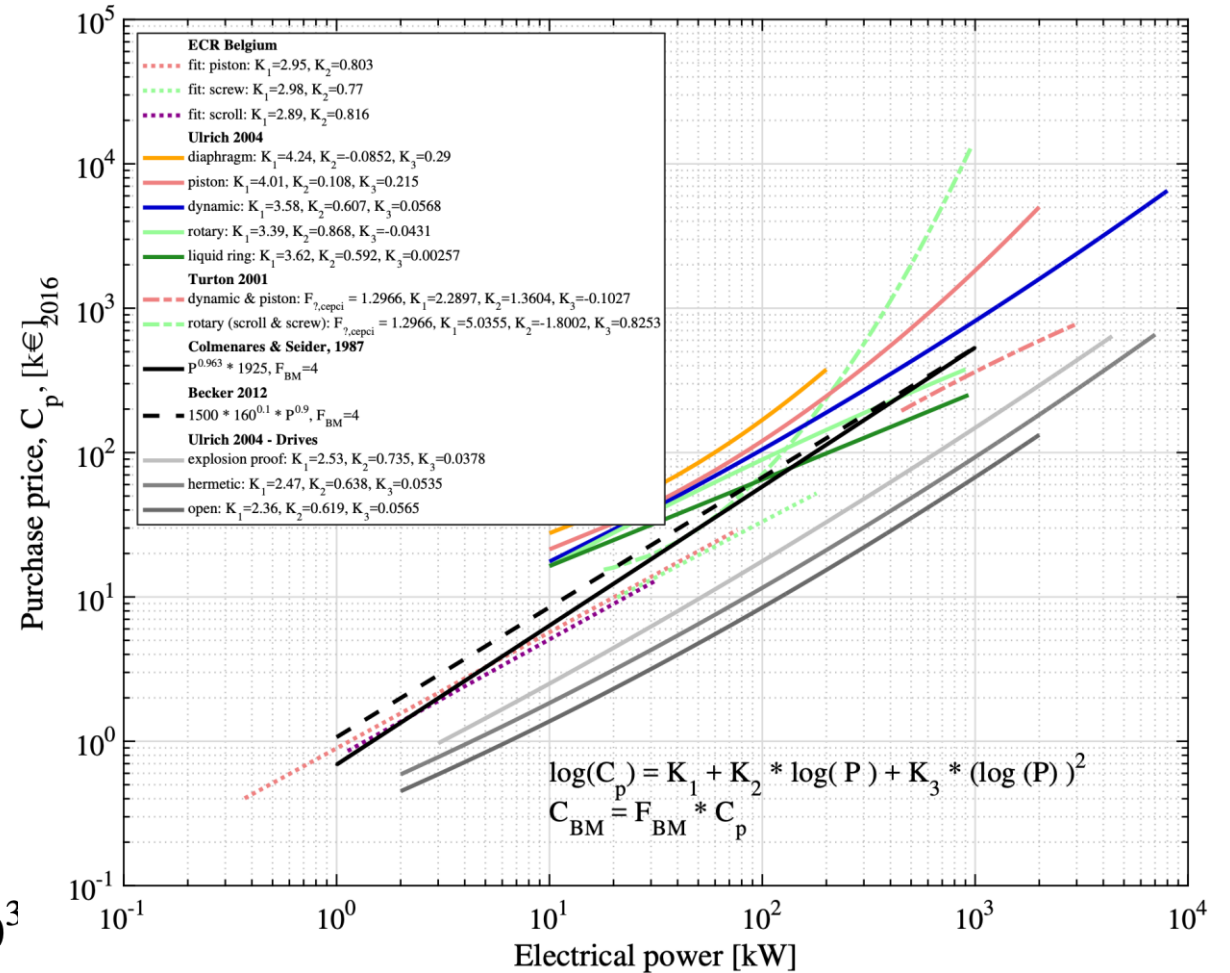


Figure 2: Tree diagram of compressor types, adapted from Wikipedia [8] with inspiration from Favrat [9]. Novel technologies are marked with asterisk (*).



Cost function review



Optimisation to select and calculate flows in the system

$$\min_{R_r, y_w, f_w, E^+, E^-} \left(\sum_{w=1}^{n_w} C2_w f_w + C_{el+} E^+ - C_{el-} E^- \right) * t \quad \text{Operating cost}$$

$$+ \sum_{w=1}^{n_w} C1_w y_w + \frac{1}{\tau} \left(\sum_{w=1}^{n_w} (CI1_w y_w + CI2_w f_w) \right) \quad \text{Investment}$$

Fixed maintenance

Subject to : Heat cascade constraints

$$\sum_{w=1}^{n_w} f_w q_{w,r} + \sum_{s=1}^{n_s} Q_{s,r} + R_{r+1} - R_r = 0 \quad \forall r = 1, \dots, n_r$$

Feasibility $R_r \geq 0 \quad \forall r = 1, \dots, n_r; R_{n_r+1} = 0; R_1 = 0 \quad E^+ \geq 0; E^- \geq 0$

Electricity consumption

$$\sum_{w=1}^{n_w} f_w e_w + E^+ - E_c \geq 0$$

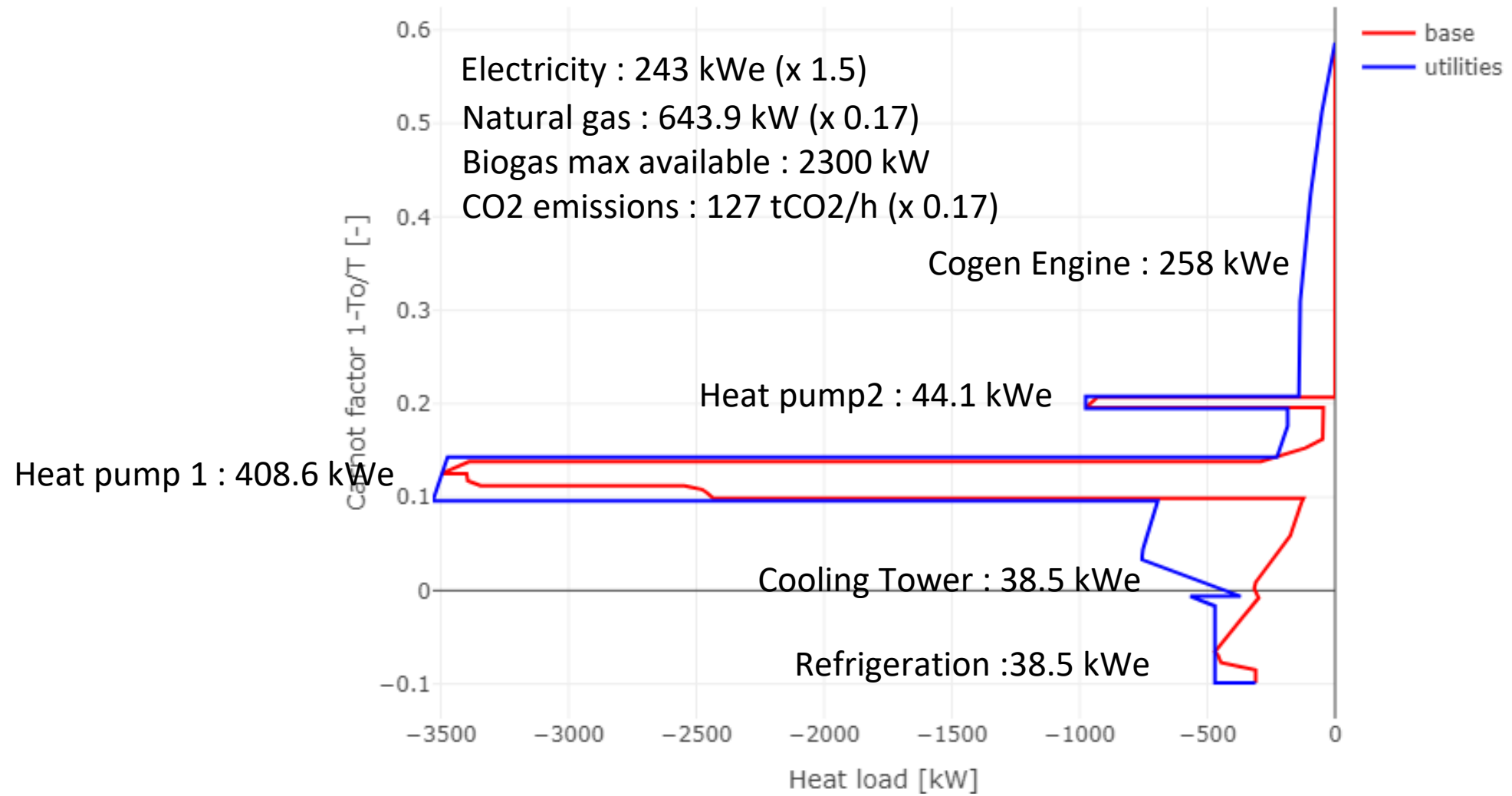
Electricity production

$$\sum_{w=1}^{n_w} f_w e_w + E^+ - E_c - E^- = 0$$

Energy conversion Technology selection

$$f_{min_w} y_w \leq f_w \leq f_{max_w} y_w \quad y_w \in \{0, 1\}$$

Thermal Exergy of Integrated Utilities



Carnot Integrated Composite Curve before fluid selection

- Process integration of industrial heat pumps
 - System pinch is the key => Heat transfer interfaces
 - System boundaries
 - integrate waste treatment and cities
 - Heat pumps integrates with other utilities
 - cogeneration - waste heat valorisation
 - Renewable electricity => Heat storage and optimal strategic operation
- Methods
 - System energetics analysis
 - Heat transfer interfaces
 - Grand composite => temperature levels
 - Super-structure => fluids + system configuration for temperature levels
 - Optimisation => selection and flows
 - Integrated Carnot Composite Curves => exergy losses